Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35029214150000 **Completion Report** Spud Date: May 11, 2022

OTC Prod. Unit No.: 029-230991-0-0000 Drilling Finished Date: June 19, 2022

1st Prod Date: October 18, 2022

Completion Date: September 20, 2022

Drill Type: HORIZONTAL HOLE

Well Name: D5R-E 4H Purchaser/Measurer: SOUTHWEST ENERGY LP

COAL 12 3N 10E Location:

SE NE SW SE

795 FSL 1400 FEL of 1/4 SEC

Latitude: 34.74021671 Longitude: -96.20135013 Derrick Elevation: 0 Ground Elevation: 817

CANYON CREEK ENERGY ARKOMA LLC 24379 Operator:

> 615 EAST 4TH STREET TULSA, OK 74120-3017

| Completion Type | | | | | |
|-----------------|---------------|--|--|--|--|
| Х | Single Zone | | | | |
| | Multiple Zone | | | | |
| | Commingled | | | | |

| Location Exception | | |
|--------------------|--|--|
| Order No | | |
| 730075 | | |
| | | |

| Increased Density |
|-------------------|
| Order No |
| 725434 |
| 725436 |

First Sales Date: 10/18/2022

| Casing and Cement | | | | | | | | |
|-------------------|-------|---------|-------|-------|-----|------|------------|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | |
| SURFACE | 9 5/8 | 40 | J-55 | 500 | | 200 | SURFACE | |
| PRODUCTION | 5 1/2 | 17 / 20 | P-110 | 13056 | | 1550 | 1004 | |

| | | | | Liner | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 13057

| Packer | | | | | |
|---|--------------|--|--|--|--|
| Depth | Brand & Type | | | | |
| There are no Packer records to display. | | | | | |

| Plug | | | | | |
|---------------------------------------|-----------|--|--|--|--|
| Depth | Plug Type | | | | |
| There are no Plug records to display. | | | | | |

| | Initial Test Data | | | | | | | | | |
|--------------|-------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Oct 20, 2022 | WOODFORD | | | 4190 | | 4011 | FLOWING | 1000 | F.O. | 290 |

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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

| Spacing Orders | | | | |
|----------------|-----------|--|--|--|
| Order No | Unit Size | | | |
| 279728 | 640 | | | |
| 494001 | 640 | | | |
| 730074 | MULTIUNIT | | | |

| Perforated Intervals | | | | |
|----------------------|-------|--|--|--|
| From | То | | | |
| 7796 | 12964 | | | |

Acid Volumes

There are no Acid Volume records to display.

| Fracture Treatments | |
|---------------------------------|---|
| 270,647 BARRELS FRAC FLUID | |
| 10,909,900 POUNDS 100 MESH SAND |) |

| Formation | Тор |
|-----------|------|
| WOODFORD | 7544 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - ORDER NUMBER 730077 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 24 TWP: 3N RGE: 10E County: COAL

NW SW NE NE

682 FNL 1141 FEL of 1/4 SEC

Depth of Deviation: 6991 Radius of Turn: 5130 Direction: 179 Total Length: 5085

Measured Total Depth: 13057 True Vertical Depth: 7424 End Pt. Location From Release, Unit or Property Line: 682

FOR COMMISSION USE ONLY

1149345

Status: Accepted

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